

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,035	--	--	5,975	534	-298	14,896	2,946	0
Hydrocarbon Gas Liquids	5,205	-21	677	179	--	-79	473	2,313	3,331
Natural Gas Liquids	5,205	-21	387	162	--	-78	473	2,313	3,023
Ethane	2,048	--	4	--	--	-15	--	365	1,702
Propane	1,689	--	275	118	--	-44	--	1,310	816
Normal Butane	479	--	116	36	--	38	142	427	24
Isobutane	411	--	-8	8	--	-9	189	3	228
Natural Gasoline	578	-21	--	0	--	-47	142	208	253
Refinery Olefins	--	--	290	17	--	-1	--	--	308
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	291	15	--	-1	--	--	308
Normal Butylene	--	--	-2	2	--	0	--	--	0
Isobutylene	--	--	0	0	--	0	--	--	-1
Other Liquids	--	1,110	--	1,374	311	33	2,081	545	137
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,110	--	43	182	-6	1,131	94	117
Hydrogen	--	--	--	--	203	--	203	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,110	--	43	-21	-6	928	94	117
Fuel Ethanol ⁵	--	956	--	3	-21	-10	867	81	0
Renewable Fuels Except Fuel Ethanol	--	154	--	40	--	3	61	13	117
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	587	--	63	127	378	20
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	744	128	-24	823	73	0
Reformulated	--	0	--	219	199	-6	424	0	0
Conventional	--	0	--	525	-70	-17	400	72	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	5	17,686	876	-108	-91	--	2,680	15,870
Finished Motor Gasoline	--	5	9,379	128	-108	-35	--	787	8,652
Reformulated	--	--	2,890	--	-164	0	--	--	2,726
Conventional	--	5	6,489	128	57	-35	--	787	5,926
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel	--	0	1,240	140	--	24	--	84	1,272
Kerosene	--	--	7	0	--	-5	--	4	7
Distillate Fuel Oil ⁵	--	0	4,579	293	--	-87	--	1,050	3,909
15 ppm sulfur and under	--	0	4,361	287	--	-90	--	887	3,851
Greater than 15 ppm to 500 ppm sulfur	--	0	117	5	--	1	--	79	42
Greater than 500 ppm sulfur	--	--	100	2	--	3	--	84	16
Residual Fuel Oil	--	--	203	171	--	-5	--	115	265
Less than 0.31 percent sulfur	--	--	27	8	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	79	29	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	97	135	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	269	19	--	0	--	--	289
Naphtha for Petro. Feed. Use	--	--	172	16	--	0	--	--	188
Other Oils for Petro. Feed. Use	--	--	97	4	--	0	--	--	101
Special Naphthas	--	--	31	11	--	0	--	--	42
Lubricants	--	--	165	44	--	-1	--	103	107
Waxes	--	--	4	6	--	0	--	5	6
Petroleum Coke	--	--	748	11	--	-5	--	512	251
Marketable	--	--	555	11	--	-5	--	512	59
Catalyst	--	--	193	--	--	--	--	--	193
Asphalt and Road Oil	--	--	340	50	--	23	--	21	347
Still Gas	--	--	632	--	--	--	--	--	632
Miscellaneous Products	--	--	80	0	--	0	--	1	79
Total	16,239	1,094	18,363	8,404	737	-435	17,450	8,485	19,338

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.